
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 13, 2012

Enduro Royalty Trust

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-35333
(Commission
File Number)

45-6259461
(IRS Employer
Identification No.)

The Bank of New York Mellon Trust Company, N.A., Trustee
Global Corporate Trust
919 Congress Avenue
Austin, Texas
(Address of principal executive offices)

78701
(Zip Code)

Registrant's telephone number, including area code: (800) 852-1422

Not Applicable

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD

Enduro Resource Partners LLC (“Enduro”) has informed The Bank of New York Mellon Trust Company, N.A., which serves as trustee (the “Trustee”) of Enduro Royalty Trust (the “Trust”), that on April 13, 2012 Enduro will make a presentation to certain investors and/or potential investors in the Trust. A copy of the presentation is attached hereto as exhibit 99.1. Enduro may also use the presentation in subsequent presentations.

The information included in Item 7.01 of this Current Report on Form 8-K, including Exhibit 99.1, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

Item 9.01 Financial Statements and Exhibits.**(d) Exhibits.**

Exhibit 99.1 Enduro Royalty Trust Investor Presentation dated April 2012

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Enduro Royalty Trust
By: The Bank of New York Mellon Trust Company, N.A., as Trustee

Date: April 13, 2012

By: /s/ Mike Ulrich
Mike Ulrich
Vice President

EXHIBIT INDEX

Exhibit

Description

99.1 Enduro Royalty Trust Investor Presentation dated April 2012.

Enduro Royalty Trust Investor Update

April 2012



ENDURO
ROYALTY TRUST

Forward-Looking Statements



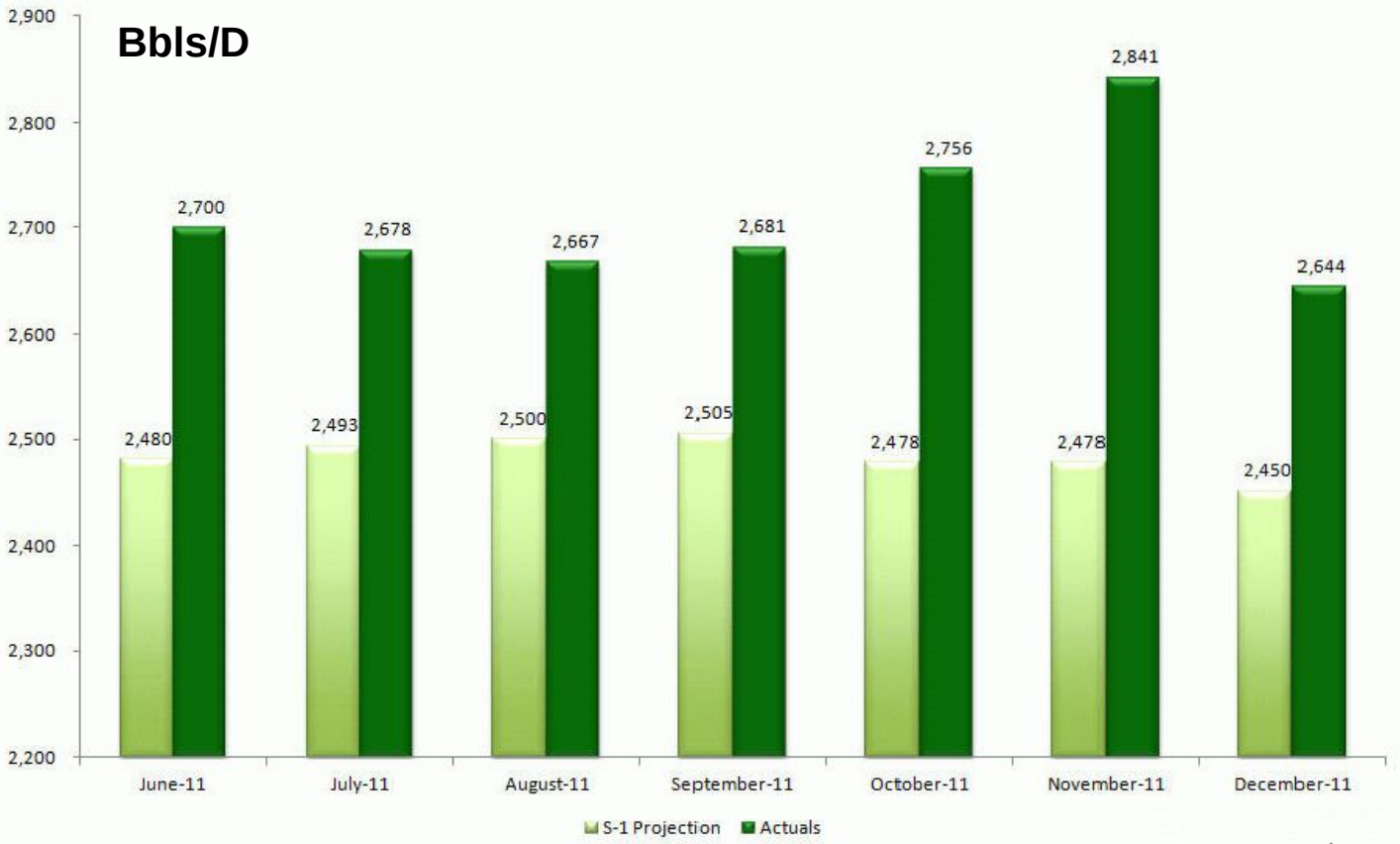
This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical fact included in this presentation, including without limitation all statements regarding the financial position, business strategy, production and reserve growth, and other plans and objectives for the future operations of the Trust and Enduro are forward-looking statements. Such statements may be influenced by factors that could cause actual outcomes and results to differ materially from those projected. No assurance can be given that such expectations will prove to have been correct. The following important factors could affect the future results of the energy industry in general, and Enduro and the Trust in particular, and could cause actual results to differ materially from those expressed in such forward-looking statements:

- risks associated with the drilling and operation of oil and natural gas wells;
- the amount of future direct operating expenses and development expenses;
- the effect of existing and future laws and regulatory actions;
- the effect of changes in commodity prices or alternative fuel prices;
- the impact of hedge contracts;
- conditions in the capital markets;
- competition from others in the energy industry;
- uncertainty of estimates of oil and natural gas reserves and production;
- uncertainty of unrisks reserves and nonproven reserve potential; and
- cost inflation.

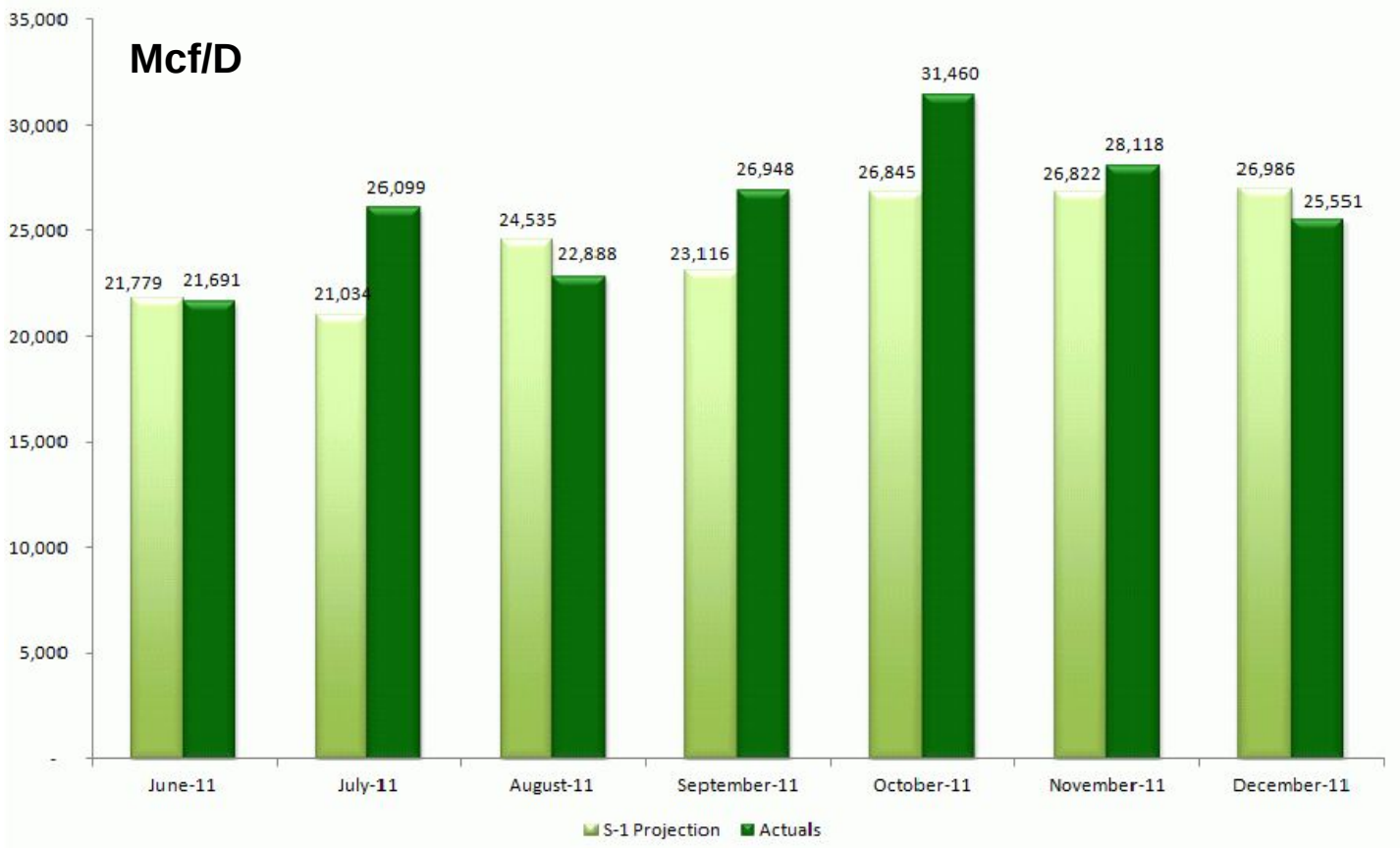
You should not place undue reliance on these forward-looking statements. All forward-looking statements speak only as of the date of this presentation. More information about factors that potentially could affect the Trust's financial results is included in the Trust's filings with the Securities and Exchange Commission, including its most recent Annual Report on Form 10-K and any subsequent filings.

- Since the IPO Enduro has....
 - Beaten production estimates
 - Distributed more than expected
- Enduro is poised to maintain delivering good results...
 - 112 drilling locations in North Louisiana
 - Large Permian fields with waterflood, drilling and CO2 potential

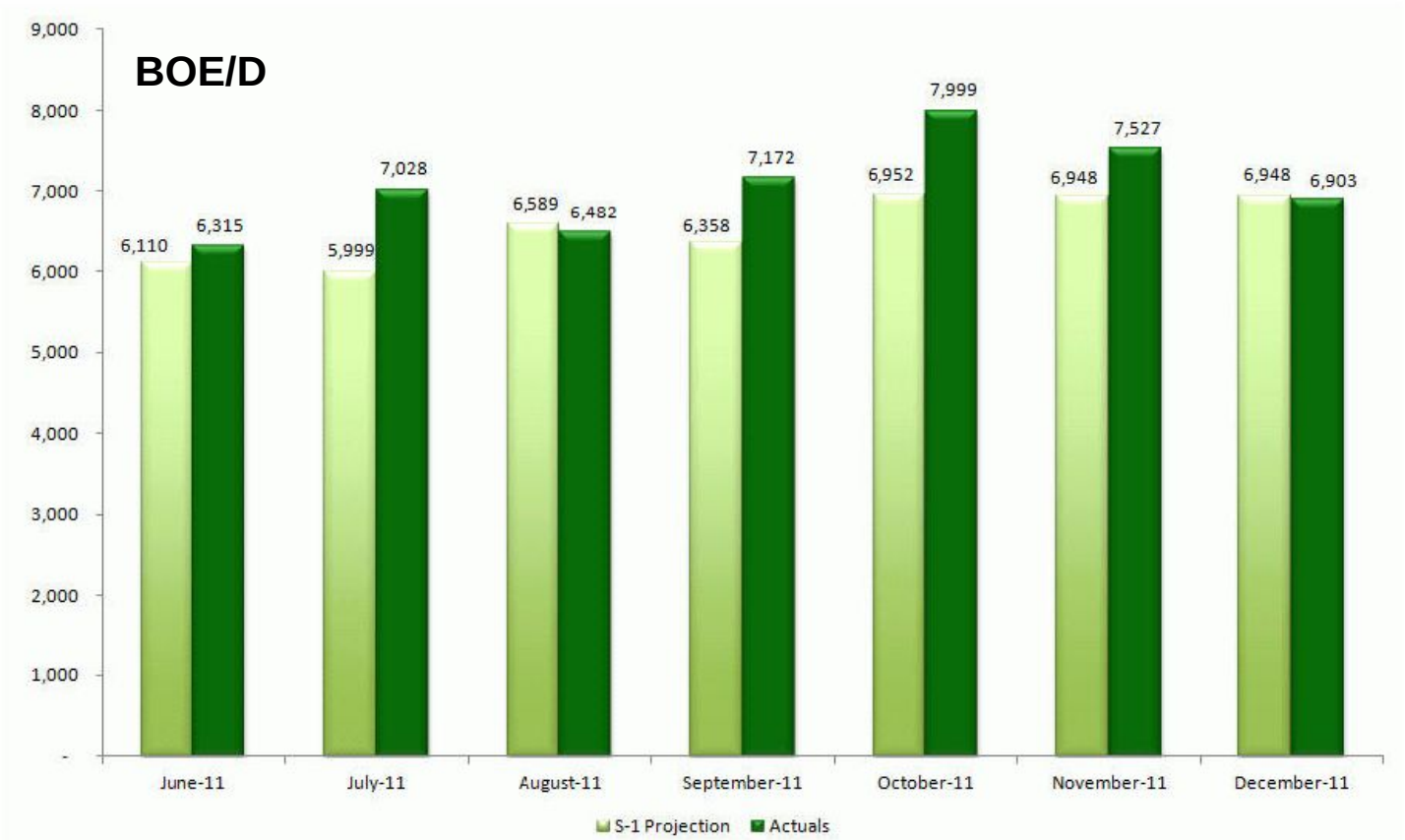
Enduro's oil production has exceeded forecast by 9%



Enduro's gas production has exceeded forecast by 7%



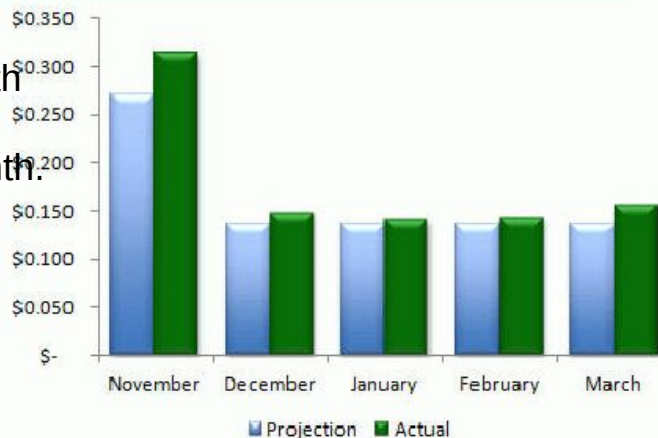
Enduro's Production is Strong



Higher Production has led to a 10% Distribution Beat!



- Enduro Royalty Trust's estimated distributions per unit for the twelve month period ending October 31, 2012 were \$1.62, or approximately \$0.135 per month.
- Actual distributions have outperformed, averaging over \$0.145 per month.



Month	Declaration Date	Record Date	Payable Date	Distribution per Unit	Estimated Average Distribution
2011					
November	11/18/2011	11/30/2011	12/14/2011	\$ 0.314703	\$ 0.270
December	12/19/2011	12/30/2011	1/17/2012	\$ 0.148113	\$ 0.135
2012					
January	1/20/2012	1/31/2012	2/14/2012	\$ 0.140337	\$ 0.135
February	2/17/2012	2/29/2012	3/14/2012	\$ 0.142435	\$ 0.135
March	3/20/2012	3/30/2012	4/13/2012	\$ 0.155529	\$ 0.135
Cumulative Distribution				\$ 0.901117	\$ 0.810000

NDRO has performed well versus peers and still offers a higher yield



NDRO's current yield is over 9.1%

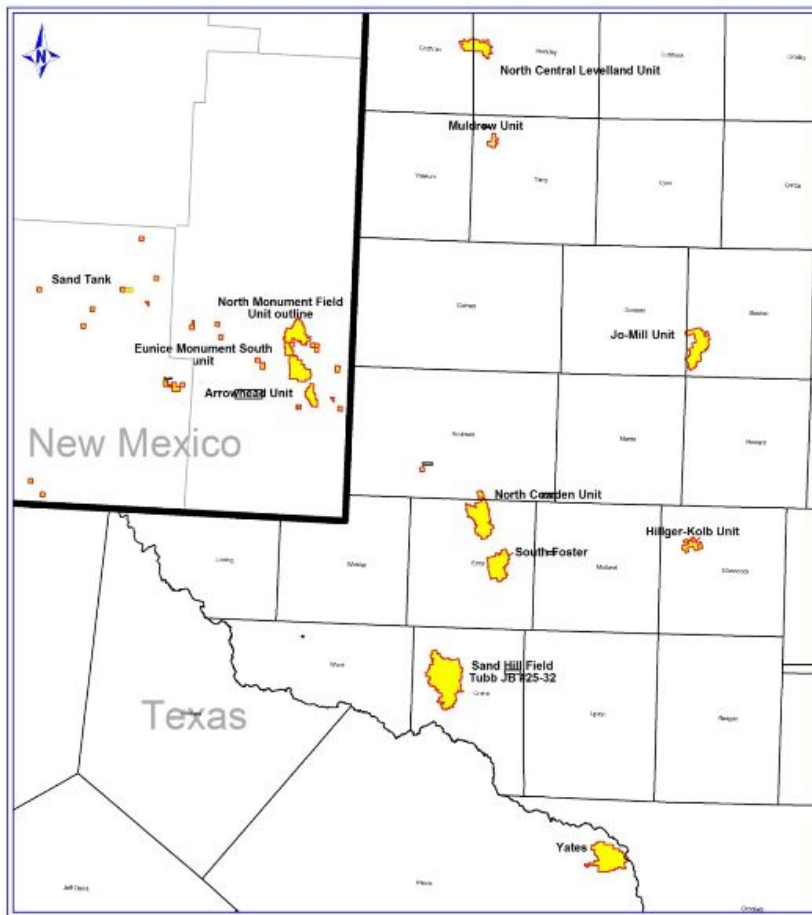
Peers

Current Yield as of 4/12/12

- PBT 7.7%
- SBR 8.3%
- SJT 5.7%
- CRT 6.9%
- HGT 6.8%
- Avg 7.1%



Permian Basin Location of Large Fields





NDRO's ownership in giant fields creates opportunity

The Permian's mantra, "The best place to find oil is where somebody has already found it"

- All units listed below are recognized by the DOE as potential CO₂ targets⁽³⁾

	Gross Original Oil in Place MMBO ⁽¹⁾	Current Recovery Factor	Net Revenue Interest ⁽²⁾	Net Original Oil in Place MMBO ⁽²⁾
North Cowden Unit	1,266	21.3%	7.6%	96.2
North Monument Grayburg Unit	580	26%	9.9%	57.4
Eunice Monument South Unit A	672	16.4%	8.1%	54.4
North Central Levelland Unit	142	39.4%	23.3%	33.1
Yates Field	4,000	30.9%	0.7%	28.0
South Foster Unit	163	27.6%	11.1%	18.1
Eunice Monument South Unit B	136	8.8%	11.7%	15.9
West Spraberry Unit	60	23.3%	19.7%	11.8
Spraberry Driver Unit	600	14.7%	0.8%	4.8
Corrigan Cowden Unit	44	40.9%	10.7%	4.7
Jo-Mill Unit	326	23.3%	1.1%	3.6
	7,989	26.0%		328.1

Permian fields often recover in excess of 30% of OOIP with waterflood and an additional 8% of OOIP with the injection of CO₂ according to the DOE.

1. Original oil in place is not an indication of the quantity of oil that is likely to be produced, but rather an indication of the estimated size of a reservoir.
 2. Net to the Underlying Properties.
 3. Source: Department of Energy, 2006. "Basin Oriented Strategies for CO₂ Enhanced Oil Recovery: Permian Basin".

Enduro has plenty of drilling locations in North Louisiana to be drilled when prices increase



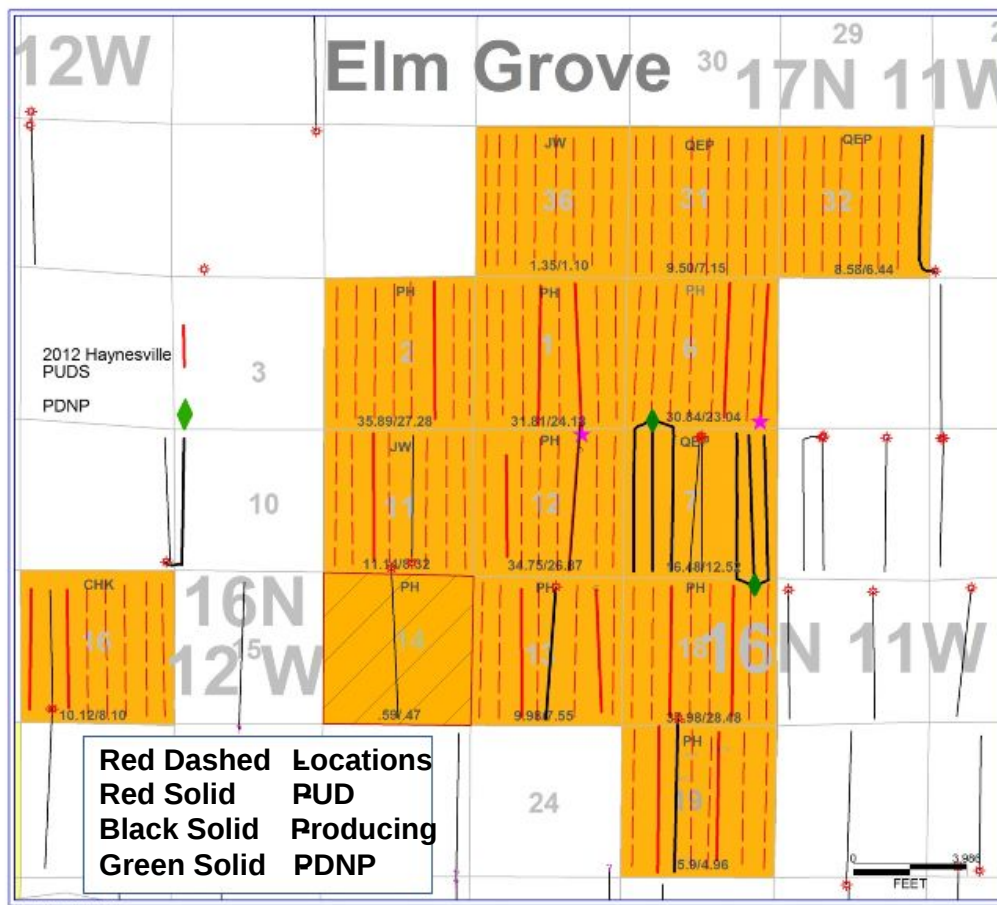
Haynesville Shale

Field	Proved Developed	Upside Locations
Elm Grove	14	91
Kingston	34	6
Total	48	97

Lower Cotton Valley

Field	Proved Developed	Upside Locations
Elm Grove	7	15

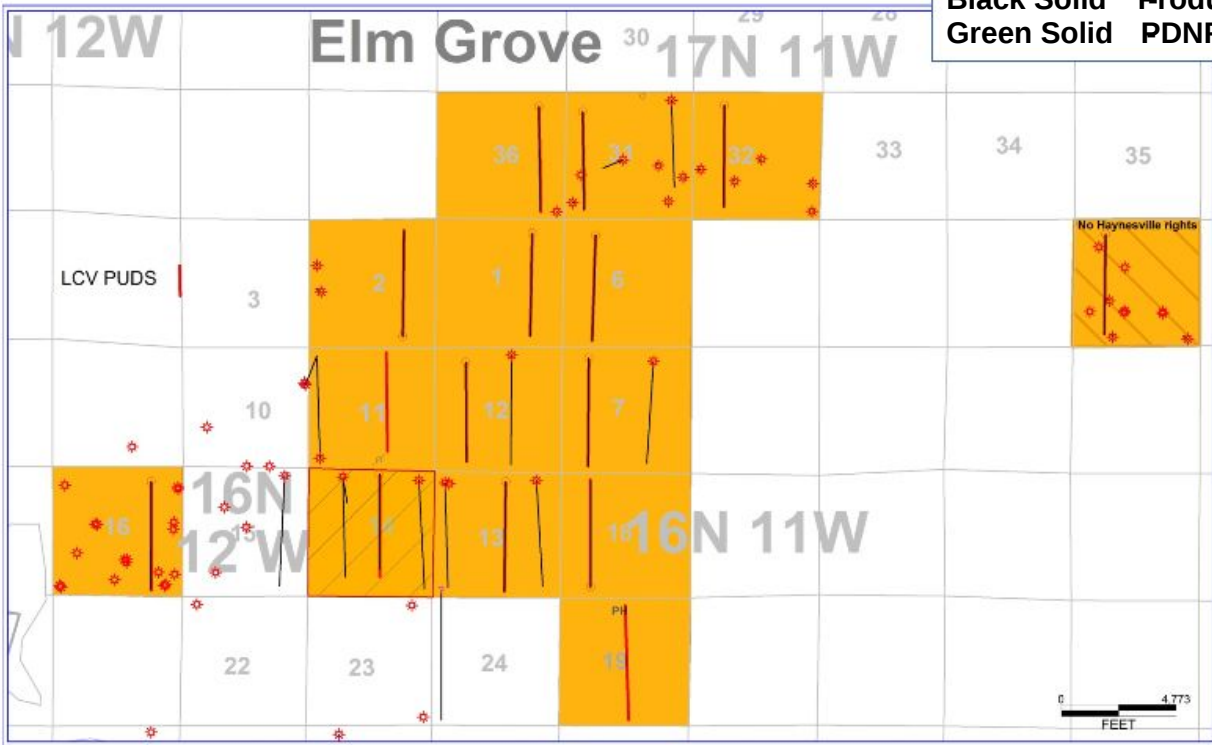
Elm Grove Field Haynesville Shale Locations



Elm Grove Field Lower Cotton Valley Locations



Red Dashed	Locations
Red Solid	PUD
Black Solid	Producing
Green Solid	PDNP



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Opportunity to increase reserves



- Permian Basin has enough unrisksed upside to more than double the reserves in the entire trust
 - Waterflood potential: 6 million BOE
 - CO2 potential: 26 million BOE
- North Louisiana has a large amount of unrisksed potential: 46 million BOE of upside potential
- These projects are occurring on our assets right now
- Higher investment in the Permian Basin has more than offset the lower capital in our gas properties
- More opportunity and a higher yield should lead to superior price performance compared to our peers