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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): **November 19, 2018**

**Permianville Royalty Trust**

(Exact name of registrant as specified in its charter)

**Delaware**

(State or other jurisdiction of  
incorporation )

**1-35333**

(Commission  
File Number)

**45-6259461**

(IRS Employer  
Identification No.)

**The Bank of New York Mellon Trust Company, N.A., Trustee**

**601 Travis Street**

**16<sup>th</sup> Floor**

**Houston, Texas**

(Address of principal executive offices)

**77002**

(Zip Code)

Registrant's telephone number, including area code: **(512) 236-6555**

**Not applicable**

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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**Item 2.02 Results of Operations and Financial Condition.**

On November 19, 2018, Permianville Royalty Trust (the “Trust”) issued a press release announcing the Trust’s distribution to be paid in December 2018. A copy of the press release is furnished as Exhibit 99.1 hereto and is incorporated herein by reference.

Pursuant to General Instruction B.2 of Form 8-K and Securities and Exchange Commission Release No. 33-8176, the press release attached as Exhibit 99.1 is not “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, is not subject to the liabilities of that section and is not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, but is instead furnished for purposes of that instruction.

**Item 9.01 Financial Statements and Exhibits.**

(d) Exhibits.

<u>Exhibit Number</u>	<u>Description</u>
99.1	<a href="#"><u>Permianville Royalty Trust Press Release dated November 19, 2018.</u></a>

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**Permianville Royalty Trust**

By: The Bank of New York Mellon Trust Company, N.A., as Trustee

Date: November 19, 2018

By: /s/ Sarah Newell

Sarah Newell

Vice President



### Permianville Royalty Trust Announces Monthly Cash Distribution

HOUSTON, Texas—(BUSINESS WIRE)—November 19, 2018

Permianville Royalty Trust (NYSE: PVL, the “Trust”) today announced a cash distribution to the holders of its units of beneficial interest of \$0.037902 per unit, payable on December 14, 2018 to unitholders of record on November 30, 2018. The distribution primarily represents reported oil production for the month of August 2018 and reported natural gas production during July 2018, both of which represent only a portion of the full underlying production for the months, as discussed below.

The following table displays reported underlying oil and natural gas sales volumes and average received wellhead prices attributable to the current recorded net profits interest calculations.

	Underlying Sales Volumes				Average Price	
	Oil		Natural Gas		Oil	Natural Gas
	Bbls	Bbls/D	Mcf	Mcf/D	(per Bbl)	(per Mcf)
Current Month	50,929	1,643	416,322	13,430	\$ 57.19	\$ 2.71

As previously announced, Enduro Resource Partners LLC sold its interests in the oil and gas properties underlying the Trust (the “Underlying Properties”) to COERT Holdings 1 LLC (the “Sponsor”). Although a majority of the operators of the Underlying Properties have transitioned their production reporting to the Sponsor for its non-operated interest, a number of operators are still working through this administrative procedure, which is expected to be completed in the near future. Accordingly, the table above and the announced distribution for this month still do not reflect the full production and net profits interest for the Trust. The Sponsor believes the resulting distribution for this month would have been slightly higher if not for this temporary delay in reporting. Accordingly, the prior month oil and natural gas sales volumes and average received wellhead prices are not comparable to the current month volumes and prices.

Recorded oil cash receipts for the properties underlying the Trust totaled \$2.9 million for the current month on \$57.19/bbl realized wellhead prices. Recorded natural gas cash receipts for the properties underlying the Trust totaled \$1.1 million for the current month on \$2.71/mcf realized wellhead prices.

Total direct operating expenses accrued for, including lease operating expenses, production and ad valorem taxes, and gathering and transportation expenses, were \$2.4 million, a decrease of \$0.4 million from the prior month. Capital expenditures were \$0.0 million in the current month, a decrease of \$0.4 million from the prior month. The Sponsor believes that the decrease in capital expenditures is due in part to the temporary administrative process described above, and that the Trust is likely to experience higher capital expenditures in future months when compared to this month.

Operationally, the Sponsor recently determined to participate in three non-operated Howard County, Texas Wolfcamp shale wells to be drilled by a well-known, investment grade public exploration and

production company at locations subject to the Trust's net profits interest. The Sponsor estimates that future capital expenditures will be approximately \$0.6 million to the Trust's interest, with production expected sometime in the first half of 2019.

### ***About Permianville Royalty Trust***

Permianville Royalty Trust is a Delaware statutory trust formed to own a net profits interest representing the right to receive 80% of the net profits from the sale of oil and natural gas production from certain, predominantly non-operated oil and gas properties, in the states of Texas, Louisiana and New Mexico. As described in the Trust's filings with the Securities and Exchange Commission, the amount of the periodic distributions is expected to fluctuate, depending on the proceeds received by the Trust as a result of actual production volumes, oil and gas prices, the amount and timing of capital expenditures, and the Trust's administrative expenses, among other factors. Future distributions are expected to be made on a monthly basis. For additional information on the Trust, please visit [www.permianvilleroyaltytrust.com](http://www.permianvilleroyaltytrust.com).

### ***Forward-Looking Statements and Cautionary Statements***

This press release contains statements that are "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended. All statements contained in this press release, other than statements of historical facts, are "forward-looking statements" for purposes of these provisions. These forward-looking statements include the amount and date of any anticipated distribution to unitholders and expected expenses, including capital expenditures. The anticipated distribution is based, in large part, on the amount of cash received or expected to be received by the Trust from the Sponsor with respect to the relevant period. The amount of such cash received or expected to be received by the Trust (and its ability to pay distributions) has been and will continue to be directly affected by the volatility in commodity prices, which could decline or remain low for an extended period of time. Other important factors that could cause actual results to differ materially include expenses of the Trust, reserves for anticipated future expenses and the continuing transition process following the sale of the Underlying Properties to the Sponsor. Statements made in this press release are qualified by the cautionary statements made in this press release. Neither the Sponsor nor the Trustee intends, and neither assumes any obligation, to update any of the statements included in this press release. An investment in units issued by the Trust is subject to the risks described in the Trust's filings with the SEC, including the risks described in the Trust's Annual Report on Form 10-K for the year ended December 31, 2017, filed with the SEC on March 12, 2018. The Trust's quarterly and other filed reports are or will be available over the Internet at the SEC's website at <http://www.sec.gov>.

### **Contact**

Permianville Royalty Trust  
The Bank of New York Mellon Trust Company, N.A., as Trustee  
Sarah Newell 1 (512) 236-6555

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